Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2014 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	52,605			63,066	10,489	-12,948	-4,591	115,223	2,580	0	86,498
Natural Gas Plant Liquids and Liquefied Refinery Gases	19,342	-582	6,209	1,373	-1,778		6,457	2,602	7,683	7,822	54,108
Pentanes Plus	2,486	-582		1	1,610		-842	940	5,546	-2,129	7,223
Liquefied Petroleum Gases	16,856		6,209	1,372	-3,388		7,299	1,662	2,138	9,950	46,885
Ethane/Ethylene	5,877		_	11	-1,992		-266	_	1,209	2,953	5,607
Propane/Propylene	7,352		3,653	1,053	-1,284		4,073	_	308	6,393	22,759
Normal Butane/Butylene	2,174		3,013	172	-301		3,939	69	620	430	16,307
Isobutane/Isobutylene	1,453		-457	136	189		-447	1,593	-	175	2,212
Other Liquids		29,163		288	-9,662	4,802	-3,766	28,001	1,155	-800	60,303
Hydrogen/Oxygenates/Renewables/					-,	.,	-,		.,		,
Other Hydrocarbons		29,164		80	-19,697	251	-432	9,379	851	0	6,598
Hydrogen				_	_	1,105		1,105	_	0	
Oxygenates (excluding Fuel Ethanol)		-		-	_	0	_	-	0	0	_
Renewable Fuels (including Fuel Ethanol)		29,164		22	-19,697	-812	-428	8,254	850	0	6,551
Fuel Ethanol ⁶		26,848		_	-18,818	-85	-375	7,699	622	0	6,002
Renewable Fuels Except Fuel Ethanol		2,316		22	-880	-728	-53	555	229	0	549
Other Hydrocarbons				58	_	-42	-4	20	_	0	47
Unfinished Oils				_	-756		-2,240	2,273	11	-800	12,678
Motor Gasoline Blend.Comp. (MGBC)		-1		208	10,791	4,550	-1,094	16,349	293	0	41,027
Reformulated		_		_	2,812	-1,675	-491	1,628	_	0	5,803
Conventional		-1		208	7,979	6,225	-603	14,721	293	0	35,224
Aviation Gasoline Blend. Comp				-	-		_	-	-	-	-
Finished Petroleum Products		86	146,355	867	5,640	-3,688	-747		2,650	147,357	61,867
Finished Motor Gasoline		86	84,841	_	778	-4,466	-371		41	81,569	7,226
Reformulated		_	11,142	_	_	1,824	-		-	12,966	_
Conventional		86	73,699	-	778	-6,290	-371		41	68,603	7,226
Finished Aviation Gasoline			145	_	_		4		-	141	163
Kerosene-Type Jet Fuel			6,810	_	1,401		6		678	7,527	6,555
Kerosene			-6	-	-		-18		_	12	104
Distillate Fuel Oil			35,235	119	4,006	778	570		63	39,504	30,983
15 ppm sulfur and under ⁷			35,251	82	3,962	778	693		1	39,379	30,338
Greater than 15 ppm to 500 ppm sulfur ⁷			40	_	44	_	-177		27	234	336
Greater than 500 ppm sulfur			-56	37	- 007		54		36	-109	309
Residual Fuel Oil ⁸			1,950	124	-987		132		818	137	1,453
Less than 0.31 percent sulfur			81 205	_	-35		-67 63		NA	NA NA	123
0.31 to 1.00 percent sulfur			1,664	123	-35 -952		136		NA NA	NA NA	258 1,072
Greater than 1.00 percent sulfur Petrochemical Feedstocks			1,135	135	29		130		INA	1,286	676
Naphtha for Petro. Feed. Use			850	62	29		12			929	512
Other Oils for Petro. Feed. Use			285	73	23		1			357	164
Special Naphthas			58	47	43		8			140	85
Lubricants			281	200	240		85		156	480	607
Waxes			31	7	240		-2		34	6	48
Petroleum Coke			5,933		_		-80		649	5,413	3,082
Marketable			4,350	49	_		-80		649	3,830	3,082
Catalyst			1,583							1,583	
Asphalt and Road Oil			5,249	185	130		-1,086		210	6,440	10,790
Still Gas			4,194							4,194	
Miscellaneous Products			499		-		-8		0	508	95
Total	71,947	28,667	152,564	65,594	4,689	-11,834	-2,647	145,826	14,069	154,379	262,776

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total recidual fuel oil and in

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.